

**Cape Light Compact JPE  
Governing Board  
Meeting Minutes  
Wednesday, April 21, 2021**

Pursuant to Massachusetts Governor Charles D. Baker's Order Suspending Certain Provisions of the Open Meeting Law on March 12, 2020, the Cape Light Compact JPE Board of Directors met on Wednesday, April 21, 2021 at 2 p.m. The meeting was held through a Zoom videoconference for members of the Board with audio call-in available for members of the public.

**Participating Remotely Were:**

1. David Anthony, Secretary/Executive Committee, Barnstable
2. Peter Doyle, Barnstable Alternate
3. Robert Schofield, Executive Committee, Bourne
4. Colin Odell, Executive Committee, Brewster
5. Peter Cocolis, Chatham
6. Erik Peckar, Dukes County
7. Fred Fenlon, Eastham
8. Alan Strahler, Edgartown
9. Ronald Zweig, Falmouth
10. Valerie Bell, Harwich
11. Richard Toole, Executive Committee, Oak Bluffs
12. Martin Culik, Chair/Executive Committee, Orleans
13. Nathaniel Mayo, Provincetown
14. Leanne Drake, Sandwich
15. Jay Grande, Tisbury Alternate
16. Bob Higgins-Steele, Truro Alternate
17. Richard Elkin, Executive Committee, Wellfleet
18. Sue Hruby, West Tisbury
19. Joyce Flynn, Vice Chair/Executive Committee, Yarmouth
20. Mike Duffy, Yarmouth Alternate

**Absent Were:**

1. Forrest Filler, Aquinnah
2. Timothy Carroll, Executive Committee, Chilmark
3. Brad Crowell, Dennis
4. Wayne Taylor, Mashpee
5. Kirk Metell, Tisbury
6. Jarrod Cabral, Truro

**Legal Counsel Participating Remotely:**

Jeffrey Bernstein, Esq., BCK Law, P.C.

**Staff Participating Remotely:**

Austin Brandt, Senior Power Supply Planner  
Brianna Kane, Residential Program Manager  
Dan Schell, Marketing and Communications Coordinator  
Maggie Downey, Administrator

Margaret Song, Commercial & Industrial Program Manager  
Melissa Allard, Senior Administrative Coordinator

**Public Participants:**

None.

Martin Culik called the meeting to order at 2:01 PM.

**PUBLIC COMMENT:**

There were no members of the public present, and no public comments were submitted to the Board in writing under the public comment guidelines.

**APPROVAL OF MINUTES:**

The Board considered the March 10, 2020 Open Session Meeting Minutes.

Colin Odell stated that in the return to open session vote he was not absent and voted “yes.”

*Robert Schofield moved the Board to accept the minutes as amended and to release them as amended, seconded by Richard Elkin.*

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Erik	Peckar	Dukes County	Yes
Fred	Fenlon	Eastham	Abstained
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
John	Grande	Tisbury	Yes
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Mike	Duffy	Yarmouth	Yes

*Motion carried in the affirmative (17-0-1)*

**Joyce Flynn joined meeting at 2:04PM.**

**CHAIR REPORT:**

## **1. Update on Plan to Contact Legislative Delegation Regarding Remote Participation**

Martin Culik stated that the Compact met virtually with Elizabeth Ganz from Julian Cyr's office to talk about potential legislation regarding remote participation. He stated that there may be proposed legislation to amend the open meeting law regarding remote participation, which is an alternative to filing legislation to amend the Joint Powers statute. Martin Culik asked if Jeff Bernstein had anything to add. Jeff Bernstein answered no but noted that this alternative is something to consider and after additional conversation with Senator Cyr's office can be discussed in greater depth at the next Board Meeting.

### **OVERVIEW OF CLIMATE BILL, JEFF BERNSTEIN**

Jeff Bernstein reviewed the Highlights of an Act Creating a Next-Generation Roadmap for Massachusetts Climate Policy PowerPoint. He stated that the legislature has passed, and the governor signed the extensive legislation. He stated that some of the highlights he thinks are most important to the Compact are as follows (1) the law represents the Commonwealth's commitment to achieve Net Zero emissions by 2050; (2) it furthers efforts to combat climate change; and (3) it furthers environmental justice efforts. The law will be effective as of June 24, 2021.

Jeff Bernstein stated that the new law amends several sections of the Global Warming Solutions Act. Specifically, the Secretary of Executive Office of Energy and Environment (EOEA) must adopt interim statewide greenhouse gas (GHG) emissions limits, issue a roadmap plan for each limit, must adopt sector based statewide GHG emissions sublimit, and intersect with statewide energy efficiency plans.

Jeff Bernstein stated that the new law amends the Green Communities Act as well. Specifically, the statewide energy efficiency plan must be constructed to meet or exceed the necessary Green House Gas (GHG) reduction goal set by the Secretary of EOEA, Program Administrator (PA) Quarterly Reports to the Energy Efficiency Action Council (EEAC) must now include a quantification of the degree to which the plan contributes to meeting the GHG emission limits and sublimits imposed by statute or regulation, Department of Public Utilities (DPU) cost-effectiveness reviews of statewide energy efficiency plans must consider the social value of GHG emissions reductions in the calculation of program benefits, and the Massachusetts Clean Energy Center (CEC) must implement a clean energy equity workforce and market development (EWMD) program.

Jeff Bernstein stated that the DPU's priorities have been revised. They now expressly include safety, security, reliability of service, affordability, equity, and reductions in GHG emissions to meet statewide GHG emissions limits and sublimits established pursuant to the Global Warming Solutions Act (GWSA).

Jeff Bernstein stated that the new statute addresses several areas of the state's building codes and standards. of Department of Energy Resources (DOER) may develop a municipal opt-in specialized stretch energy code, the State Board membership will increase from 11 to 15 members, with the Commissioner of DOER now a member of the State Board and new appliances are added to the testing, certification, and enforcement of efficiency standards under the Massachusetts Appliance Efficiency Standards Act.

Jeff Bernstein stated that there are changes to Massachusetts Environmental Policy Act (MEPA) that require consideration of public health impacts for projects located near environmental justice populations and enhanced public participation requirements. He stated that the Governor will be appointing an environmental justice council.

Jeff Bernstein stated that DOER solar incentive programs must incorporate concepts of equitable access, solar access and affordability for low-income communities and effective consumer protection provisions. The

Secretary will control a grant program to provide solar energy technology to non-profits that provide food security, homeless shelter, and other similar services. Electric and gas distribution companies may build and own solar energy projects in municipalities at high risk from the effects of climate change.

Jeff Bernstein stated that another significant change is that market net metering credits from solar facilities from late 2016 forward may be allocated to customers of any distribution company and are no longer limited by distribution company service territory or load zone. He stated that a new Smart Alternative on-bill credit (AOBCS) has several new options for customers who develop qualifying projects. They can receive those credits for the portion that exceeds their usage, they can designate customers in the distribution company service territory to receive the credits, or they can direct the distribution company to purchase all or just a portion of the credits.

Jeff Bernstein stated that the solar and wind property tax exemption has been greatly expanded. He stated that there are three major categories and those include an owned or leased solar, wind or solar or wind system co-located with energy storage capped at producing no more than 125 percent of the annual electric needs of the real property where it is located; a solar, wind or solar or wind system co-located with energy storage that is equal to or less than 25 kilowatts or less; a solar or wind system or energy storage system, or a combination of solar or wind with energy storage, that has entered into an agreement for payment in lieu of taxes (PILOT) with the municipality where the system is located.

Alan Strahler asked will the PILOT agreements be going away. Jeff Bernstein answered no, they are just going to be done pursuant to a different statutory and there are certain classifications of projects that are automatically exempt from property taxation that did not exist prior to this legislation.

Richard Elkin asked if there is authorization that energy conservation programs can be directed to GHG reduction initiatives. Jeff Bernstein stated that there is not really authorization as much as direction that when it comes to the Compact's programs, it now must consider GHG reductions and societal cost of GHG. Maggie Downey stated that the State is going to set a GHG reduction goal for all the PAs. She stated that all the energy efficiency measures that the Compact delivers reduce GHG. Those goals will be set by July.

Colin Odell stated that there is a societal benefit in the benefit cost ratio calculation for anything that does bring carbon reduction with it. For the measures that are carbon to carbon, there is no benefit so that increases the benefit from carbon elimination measures which should improve the benefit cost ratio.

Erik Peckar asked how the Renewable Portfolio Standards (RPS) increases relates to the contract the Compact has in place with NextEra. Austin Brandt stated that since the Compact already has a signed contract with NextEra when this takes effect, the Compact may be exempted from the increase for the rest of the contract term. Erik Peckar asked if the Compact is exempt would it still consider reaching meeting those standards anyway. Maggie Downey stated that staff needs to investigate this more. Jeff Bernstein stated there is an issue as to whether regulatory or statutory changes are at the Supplier's risk. Maggie Downey stated she will put this on a future agenda.

Richard Elkin asked if the \$12 million in workforce equity is a line item in the Compact's budget somewhere. Maggie Downey stated that the details have not been worked out yet. Richard Elkin asked since the Compact already has 100% of its energy matched with RECs, is there a nuance on how much is Class 1 and Class 2 RECs. Jeff Bernstein stated that this increase is for Class 1 RECs. Richard Elkin asked how far off is the Compact. Austin Brandt stated that the Compact's program requires the current RPS standards plus 1%. Maggie Downey stated that this will be put on a future agenda showing the Compact's compliance with the RPS.

Maggie Downey asked that when it comes to the new DPU priorities, does it mean anything regarding the order in which the priorities are listed? Specifically, is there any legislative construct that place more importance on one priority over another? Jeff Bernstein stated that the legislation does not prioritize one or another higher than the others.

**Jay Grande left meeting at 2:58PM.**

**ENERGY EFFICIENCY:**

**1. Discussion Potential Vote on April Draft of MA Statewide 2022-2024 Energy Efficiency Plan, Maggie Downey and Phil Moffit**

Maggie Downey started reviewing the Cape Light Compact JPE 2022-2024 Energy Efficiency Plan PowerPoint. She reviewed the Energy Efficiency Plan schedule.

Maggie Downey reviewed the key priorities of the Plan which are equity, strategic electrification, workforce development, and Compact enhancements. She stated for equity, the Compact will continue to offer 100% insulation incentives to renter and moderate-income customers, up to \$7,000 to address pre-weatherization barriers, enhanced incentives for heating systems when paired with weatherization, and Main Streets and other targeted small business enhancements for Cape & Vineyard Environmental Justice Communities.

Maggie Downey reviewed the strategic electrification for residential and commercial. For residential customers there will be a heat pump contractor network, continued workforce development and training to increase contractor comfort in recommending and installing heat pumps, targeted outreach to customers whose homes have already been weatherized, introduction of New Construction Path-to-Zero, and increased installation of heat pumps to delivered fuel customers in income-eligible programs. For commercial customers, there will be an introduction of a small commercial heat pump offering that mirrors the established Residential Sector's offering, continued workforce development and training to increase contractor comfort in recommending and installing heat pumps, increased engagement with manufacturers, distributors, and installers to better characterize the scenarios in which heat pumps are being installed and, to streamline the application process. Maggie noted that evaluation study results may impact the ability to offer substantial commercial weatherization services to commercial customers.

Maggie Downey stated that for workforce development there is going to be a Clean Energy Pathways Internship Program. Also, there will be expanded collaboration and funding to MA CEC. The Compact will review and revise, if needed, its procurement practices to increase the number of certified Minority, Women and Veteran owned businesses contracting and subcontracting with the Compact's energy efficiency program.

Maggie Downey reviewed the Cape & Vineyard Electric Offering (CVEO) program. Then she reviewed the investment in priority areas. She stated that 37% of the Compact's proposed budget is being allocated to the statewide priority areas.

Phil Moffitt continued the PowerPoint presentation. He stated that the primary reason for a decrease in the Compact's preliminary savings goals is because of the loss of lighting. Lighting upgrades have decreased over the years. As for heat pumps, it has been increasing.

Phil Moffit stated that the proposed total budget it is a bit higher than previous years and will range from \$59 to \$62 million for each year of the Plan. He stated the Compact programs are still cost effective, especially residential with the heat pumps.

Phill Moffitt reviewed the bill impacts for residential and commercial customers with and without CVEO. They are higher compared to our current plan. He stated for low-income customers they are not that much higher.

Erik Peckar asked if there is funding available for older homes to increase from a 100 to a 200-amp service. Maggie Downey stated that even now if you are installing a heat pump and your electric panel needs an upgrade, it can be wrapped in as part of the funding for your upgrade to a heat pump. Briana Kane stated that it typically does not fall under a barrier and falls on the customer as part of the overall project costs. Maggie Downey asked if it would fall under the heat loan. Briana Kane stated she would have to double check.

Colin Odell stated there is going to be a need for massive distribution system upgrades required between the electrification of residential and commercial buildings heating systems and electric vehicles. He stated that you may be surprised as to a home's ability to accommodate increased electric load because a lot of the residential development in the 70's on the Cape was when people believed that electricity would be too cheap to meter so there are a lot of services that are capable of taking electric heat because the houses were designed for this and it is only recently that houses transitioned to natural gas. He stated that you may find that there is more capacity for electric heating than you think out there. Briana Kane stated that the biggest issue the Compact hears is that people need to upgrade because they have an older electric (i.e., Federal Pacific) panel. She stated that she agrees that there a lot of people do have 200-amp services and that the difference is when they expand, how much they are putting on to that as they move down a more efficient pathway.

*Colin Odell moved the CLC]PE Board of Directors vote to support the preliminary budget, associated kWh/energy savings and Cape & Vineyard Electrification Offering (CVEO) for the Cape Light Compact's 2022-2024 Energy Efficiency Plan filing with the Massachusetts Energy Efficiency Advisory Council (EEAC).*

*The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote. Seconded by Peter Cocolis.*

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

*Motion carried in the affirmative (16-0-0)*

## **2. Continuation of Demand Response Discussion and Potential Vote on Eligible Technologies, Austin Brandt**

Austin Brandt reviewed the Generator Participation in CLC Commercial ConnectedSolutions PowerPoint. He stated that the Compact offers a demand response (DR) program branded as ConnectedSolutions. The goal is to reduce ISO-NE systemwide peak demand in order to reduce capacity costs to ratepayers. The Compact offers two types of dispatch. One is a targeted dispatch and the other is daily dispatch.

Austin Brandt stated that the Compact has approximately 1.8 MW summer commercial capacity currently enrolled. Approximately 1 MW is storage, and 0.8 MW is curtailment which uses generators. He stated for this current three year plan the Compact is planning on 1.5 MW commercial curtailment.

Austin Brandt stated that the Compact's ConnectedSolutions program partners are currently aware of 3.2 MW of natural gas generation interested in participating. He stated that emissions compliance standards for generators varies by generator manufacturer date, fuel type, power, location, and emergency or non-emergency use designation and at this moment the Compact does not have this type of information on the generators in its territory. He stated that generators participating in wholesale and retail markets/programs must be permitted for non-emergency use and that if generation can participate in Compact's ConnectedSolutions program, the Compact will require verification that participating generators are permitted for non-emergency use.

Austin Brandt stated that the question is whether the Compact should allow emissions-compliant generators to participate in the Compact's commercial ConnectedSolutions programs. Some of the reasons to allow it would be to: (1) provide cost-effective demand reductions; (2) make it easier to reach DR participation goals; (3) simplifies program implementation; and (4) align with other PA participation policies. He stated reasons not to allow participation would be that because energy efficiency dollars will be used to pay customers to burn fossil fuels and will lead to higher ConnectedSolutions bill impacts.

Austin Brandt then reviewed the five policy options: (1) continue disallowance of generation in CLC DR programs; (2) allow participation in Targeted Dispatch only; (3) allow only certain types of generators; (4) combination of Options 2 & 3; and (5) no limitation on generation participation.

Richard Elkin asked how much money will be saved in lowering peak demand as opposed to how much the Compact would spend on implementing this program say under option 5. Austin Brandt stated in pure dollar sense, he does not have the answer. He stated that is what the cost-effective assessment does. It takes the KW delivered through the programs and runs it through the BCR model. He stated that these curtailment programs are robustly cost effective.

Alan Strahler stated that he brought this conversation up with Edgartown Energy Committee and they believe that the Compact should only accept battery power and renewable sources and not fossil fueled generators. He stated therefore he chooses option one. Sue Hruby stated that West Tisbury did not go as far as Edgartown; however, they did discuss it and agree that the Compact should not be encouraging fossil fuels. She stated especially considering the new state legislation, from a policy point of view she believes it does not make sense.

Colin Odell stated that allowing fossil fuel generators may equitably distribute the impact of fossil fuel burning because natural gas is the marginal fuel source for ISO New England. He stated that in a curtailment event, you are changing where you burn a fossil fuel (natural gas) to reduce the impact of load on the distributions and transmissions systems. He stated that the result may be that it is an overall reduction in fossil fuels because you reduce line losses.

David Anthony asked if the Compact limits participation, what is the impact on the Compact’s participation goals and what is the practical fall out. Austin Brandt stated that when the Compact does its reporting to the DPU, they look at what was budgeted for and what was spent. He stated that either way for the three year plan the Compact is not going to hit those goals. If goals are not achieved, there will need to be an explanation sent to the DPU.

Alan Strahler *moved the CLC]PE Board of Directors vote to continue not to allow fossil fuel generators to participate in the Compact’s ConnectedSolutions offering until such a time that the Board decides to revisit the issue. Seconded by Sue Hruby.*

David	Anthony	Barnstable	No
Robert	Schofield	Bourne	No
Colin	Odell	Brewster	No
Peter	Cocolis	Chatham	No
Fred	Fenlon	Eastham	No
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Abstained
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	No
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

*Motion carried in the affirmative (9-6-1)*

### **3. Marketing Update: Compact Website and Quarterly Letters to Member Towns, Dan Schell**

Dan Schell reviewed the Cape Light Compact Marketing Update PowerPoint. He stated that the Compact has a comprehensive marketing program. He stated that many of the programs such as residential retail, small business program, etc. have statewide marketing vendors as well as Compact specific marketing vendors. At the statewide level there is strategic marketing plan which create materials, digital marketing, paid search marketing and more. He stated today he will be going over Compact specific marketing.

Dan Schell reviewed the marketing focus for 2021. He stated there is an increased focus on Renters and Income Eligible (IE) customers. Also, there is an increase in marketing to commercial customers. He stated that marketing will begin to transition residential customers away from lighting and emphasize weatherization and heat pumps.

Dan Schell reviewed the 2021 organic marketing which contains e-newsletters, social media, and blog posts. He also reviewed 2021 marketing tactics which include radio, print, digital and video. He stated that radio is one of our higher-level awareness advertising, so the focus is on home energy assessment for homes and businesses, as well as power supply.

Dan Schell reviewed the 2021 Programmatic slide. He stated there will be a direct mailer to enroll thermostats with ConnectedSolutions, as well as for the Main Streets initiative. The Compact is planning on scheduling dehumidifier turn-in events again this year. He stated as the Compact's programs are changing, setting up community outreach to HVAC contractors, senior centers, and other organizations.

Dan Schell stated that the Compact is looking to bring in a specialist to make sure the Compact's website is compliant with the Americans with Disabilities Act (ADA). Also, a user experience audit will be forthcoming which will examine whether the Compact's website is easy to use. He stated that it will be nice to have a fresh pair of eyes reviewing the website and that it is important because of how much the Compact drives customers to the website. Lastly, he stated there will be a survey sent via direct mail seeing how much customers understand the Compact.

Dan Schell stated that the Compact is looking to revise the quarterly report that is sent to the Towns to make it clearer and easier to read. He stated that it could be used by the Board for presenting to Select Boards during public comment and that staff will also provide other relevant program updates.

Erik Peckar asked if there will be a questionnaire in the survey related to the Local Green program and seeing if people are interested in participating.

Sue Hruby stated she is very happy that the quarterly report is being revised. She stated that the West Tisbury energy committee also looks at the reports and that it is a particular interest because we are working on how to energize the residents to start strategic electrification. Having the information on the number of households involved is helpful.

Colin Odell stated that he is happy to see the changes as well, but that it is missing carbon avoidance in some manner because virtually every town on the Cape has passed some type of climate emergency initiative and carbon reduction is a big part of that. He stated it would be good to see how the Compact's efforts are doing on carbon reduction.

## **ADMINISTRATOR'S REPORT:**

### **1. Any Questions on Monthly Operating and Energy Efficiency Budgets. May Presentation by Comptroller.**

Maggie Downey asked if there were any questions on the budget reports in the Board Packet. There were none.

Maggie Downey stated Megan Terrio will be doing a presentation on the Compact's quarterly revenue expenditures and fund balances at the May Board Meeting.

### **2. Staffing Update**

Maggie Downey stated that Austin Brandt will be leaving the Compact to attend a three-year full-time graduate program. She stated that the Compact is advertising for a new Power Supply Planner. She stated that Dan Schell will moving up to a Senior Analyst position and taking on demand response tasks and will no longer be working on marketing. The Compact is working with some existing staff members who have a background in marketing. She then turned it over to Austin Brandt.

Austin Brandt stated that he moved here from North Carolina in 2013 to do an AmeriCorps program and did not expect to still be here this many years later. He stated that it has been a privilege to work for the Compact,

Maggie and under the direction of the Board. He stated that he has learned a lot from everyone and will consider himself lucky if for the rest of his career he can continue working with organizations whose work he believes in like the Compact's.

Martin Culik thanked him on behalf of the Board for all his efforts and stated that he has been a great asset to the Compact.

### 3. Office Space RFP

Maggie Downey stated that the Compact's lease is up at the end of the calendar year. The Compact is required to go out to bid again. She stated that she is going to put out another RFP next month. Martin Culik asked if she would need help to review the RFP. She asked if David Anthony and Colin Odell will help again. Both agreed to assist in the RFP process.

**Richard Toole left meeting at 4:35PM.**

**Open Session Vote on entry into Executive Session pursuant to M.G.L. c. 30A §§21(a)(3) and (10) to discuss matters below, to return to open session:**

*Martin Culik at 4:36 PM moved to enter into Executive Session pursuant to M.G.L. c. 30A §21(a)(3) and (10) to (1) review and approve executive session minutes which contain discussions regarding pending or imminent regulatory litigation and trade secrets and confidential, competitively-sensitive or other proprietary power supply information related to a proposed Low-Income Community Solar project (when the release of the discussion would have a detrimental effect on the Compact's negotiating position); and (2) to discuss pending or imminent regulatory litigation and trade secrets and confidential, competitively-sensitive or other proprietary power supply information related to a proposed Low-Income Community Solar project, not to return to open session thereafter. Seconded by Robert Schofield.*

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Erik	Peckar	Dukes County	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

*Motion carried in the affirmative (16-0-0)*

**ADJOURNMENT:**

*Motion to adjourn made at 4:45 PM moved by Robert Schofield, seconded by Colin Odell.*

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Erik	Peckar	Dukes County	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

*Motion carried in the affirmative (16-0-0)*

Respectfully submitted,

Melissa Allard

**LIST OF DOCUMENTS AND EXHIBITS:**

- Meeting Notice/Agenda
- March 10, 2021 Draft Meeting Minutes
- Highlights of an Act Creating a Next-Generation Roadmap for Massachusetts Climate Policy PowerPoint
- Cape Light Compact JPE 2022-2024 Energy Efficiency Plan PowerPoint
- Generator Participation in CLC Commercial Connected Solutions PowerPoint
- Cape Light Compact Marketing Update PowerPoint